# CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED

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COST AUDIT REPORT
2013-14

M/s. GNV & ASSOCIATES
Cost Accountants
FRN000150
No.8, First Floor,
4th Main Road
(Next to Indian Bank),
Chamarajpet,
Bangalore-560 018,
Karnataka, India.
gnvassociates@yahoo.co.in

# MINISTRY OF CORPORATE AFFAIRS ACKNOWLEDGEMENT

SRN: S35446541

Service Request Date: 03/01/2015

Received From:

Name

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: M R KRISHNA MURTHY

Address

: NO.8, 1ST FLOOR, 4TH MAIN

(NEXT TO INDIAN BANK), CHAMARAJPET

BANGALORE, KARNATAKA

560 018

**Entity Information** 

CIN/FCRN

U40109KA2004SGC035177

Name

: CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED

Address

: NO.927, L.J.AVENUE COMMERCIAL COMPLEX,

NEW KANTHARAJ URS ROAD, SARASWATHIPURAM,

MYSORE,KARNATAKA

INDIA - 570016

Full Particulars

Service Type: eFiling

**Service Description** 

Acknowledgement For FORM I-XBRL

# FORM I-XBRL

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[Pursuant to section 233B(4), 600(3)(b) of the Companies Act, 1956 and Companies (Cost Audit Report) Rules, 2011

Form for filing XBRL document in respect of cost audit report and other documents with the Central Government

Note - All fields marked i	n * are to be manda	itorily fill	ed.		\$
*Corporate identity numbe company registration nur	er (CIN) of company or mber (FCRN) of the co	foreign U	40109KA20	04SGC03517	7 Pre-fil
(b) Global location number (	GLN) of company	Γ	<u></u>		
2.(a) Name of the company	CHAMUNDESHWAR	I ELECTR	ICITY SUPI	PLY CORPOR	RATION LIMITED
(b) Address of the registered office or of the principal place of business in India of the company	NO 927, L.J.AVENUE NEW KANTHARAJ U MYSORE Kamataka INDIA	COMMEN	RCIAL COM , SARASW.	IPLEX, ATHIPURAM,	
(c) *e-mail ID of the company	kpclcs@gmail.com				
3. *Financial year covered by the		From	01/04/201	3	(DD/MM/YYYY)
		То	31/03/201	4	(DD/MM/YYYY)
Attachments					
. *XBRL document in respect of t	he cost audit report	Attach		CHESCO	List of attachments M.xml
2. Optional attachment(s) - if any		Attach			
			<u>-</u>		Remove attachment
erification					
∑To the best of my knowledge a	ind belief, the informati	on aiven in	this form a	nd its attachm	ionto lo come et escat
I have been authorised by the	Board of directors' resu	olution num	her oo	dated	
to sign and submit this form.			100	ualeu	01/12/2014 (DD/MM/YYYY)
I am authorised to sign and sul	omit this form.				
It is confirmed that the attached required under Section 233B(4 further confirmed that such doo of documents and forms in eXt	cument(s) have been by	) or the Col repared us	mpanies Ac ing XRRI +c	t, 1956 and th	e duly signed cost audit report as le rules made thereunder. It is otified under Companies (Filing
To be digitally signed by					
Managing Director or director or r company) or authorised represen	nanager or secretary o tative (in case of a fore	f the comp	any (in case ny)	of Indian	
Designation Managing Di	rector			KIRAN DODDAP	TO TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL
DIN of the director or Managing D ncome-tax PAN of the manager of Membership number, if applicable secretary of a company who is no	or authorised represent or income-tax PAN of	the secrets	ary is/ her incor	068490	060
Director	BANJAR INCLUSION BHAGY			ŕ	
OIN of the director	03584567				
Cost auditor	MUTTUR RAMAZAND T KRISHNAMU	·			
Membership number of cost aud	itor 7568				
Whether associate or fellow	○ Associate ●	) Fellow			
Modify	Check Form		Prescrutir	)ý	Submit

# **GNV & ASSOCIATES**

#### COST ACCOUNTANTS

(Registered with Institute of Cost Accountants of India Vide No. 000150)

# 8, 1st Floor, Ath Main Road, (Next to Indian Bank), Chamarajpet, Bangalore - 560 018.

Phone: 091-80-26671900, 9845679075 e-mail: gnvassociates@yahoo.co.in, Web: www.murthycollp.com

#### FORM-II

#### **COST AUDIT REPORT**

We, GNV & Associates, Cost Accountants, having been appointed as Cost Auditors under Section 233B of the Companies Act, 1956 (1 of 1956) of M/s. CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED. having it's Registered office at #927, L.J Avenue Commercial Complex, New Kantharaj Urs Road, Saraswathipuram, Mysore 570009, (hereinafter referred to as the company), have audited the books of account prescribed under clause (d) of sub-section (1) of section 209 of the said Act, and other relevant records in respect of the entire company, for the year 2013-14 (April 2013 to March 2014) relating to POWER maintained by the company and report, in addition to our observations and suggestions in para-2.

- (i) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of this audit;
- (ii) In our opinion, proper cost accounting records, as prescribed under clause (d) of sub-section (1) of section 209 of the Companies Act, 1956, have been maintained by the company so as to give a true and fair view of the cost of production, cost of sales and margin of the product under reference.
- (iii) In our opinion proper returns adequate for the purpose of our Cost Audit have been received from the branches not visited by us;

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- (iv) In our opinion and to the best of our information, the said books and records give the information required by the Companies Act, 1956 in the manner so required;
- (v) In our opinion, the said books are in conformity with the Cost Accounting Standards issued by The Institute of Cost Accountants of India; to the extent these are found to be relevant.
- (vi) In our, opinion, company has adequate system of internal audit of cost records which to our opinion is commensurate to its nature and size of its business.
- (vii) Detailed cost statements and schedules thereto in respect of the product or activity under reference as specified in Cost Accounting Record (\*\*Electricity) Rules 2011 duly audited and certified by us are kept in the company.
- (viii) As required under the provisions of The Companies (Cost Audit Report) Rules, 2011, we have furnished Performance Appraisal Report, to the company, on the prescribed form



# 2. Observations and suggestions

# A. Budgetary control system

Company has well-kept both Capital budgets and Revenue budgets. The basis and methodology adopted for estimating expenditure is also scrutinized for arriving at the realistic budget for the coming financial year. The budget is finalized for each accounting unit and the total budget is approved by the board of directors at head office and communicated with the budgeted expenditure to the concerned offices with a request to limit the actual expenditure to the budgeted expenditure. The actual expenditure w.r.t. budgeted expenditure are received from each accounting unit on a quarterly basis and scrutinized. Any digressions are examined and correct reasons are determined. However, if the reasons for digressions are genuine and necessitate additional/re-appropriation of budgets, such requests of the concerned accounting units will be considered as certified by the internal audit and recommended by zonal controllers/chief engineers. A budget section is functioning under Chief General Manager (F&C) for this purpose.

# **B.** Export Commitments

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There are no export commitments.

# C. Internal Audit Report

The company is having its own internal audit wing working directly under the control of managing director headed by the general manager (Internal Audit). The internal audits are conducted to ensure adherence to all applicable laws. The audit is also undertaking special investigation of fraud, misappropriation of Company's money and materials. The Company has proper and adequate system of internal controls commensurate with the size and nature of its operations to provide assurance that all established policies and procedures are being followed.

Date: 01/12/2014 Place: Bangalore.

> For GNV & ASSOCIATES, COST ACCOUNTANTS FRN 000150

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Regn.No. 000150 M.R. Krishna Murthy
Partner
Membership No. 7568

# 1. GENERAL INFORMATION

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1.	CIN or GLN of the Company;	U40109KA2004SGC035177
2.	Name of the Company;	Chamundeshwari Electricity Supply Corporation Ltd
3.	Registered office address;	#927, L.J Avenue Commercial Complex, New kantharaj Urs Road, Saraswathipuram, Mysore -570009
4.	Corporate office address;	#927, L.J Avenue Commercial Complex, New kantharaj Urs Road, Saraswathipuram, Mysore -570009
5.	E-mail address of the company;	kpclcs@gmail.com
6.	Company's financial year to which the Cost Audit Report relates;	2013-14
7.	Name, address, membership number and e-mail of the Cost Auditor(s);	M/s. GNV & ASSOCIATES No.8, First Floor, 4th Main Road, (Next to Indian Bank), Chamarajpet, Bangalore-560 018, Karnataka State, India. gnvassociates@yahoo.co.in
8.	SRN Number and date of Filling of Form 23C with the Central Government;	S21396916 dated 28/06/2013
9.	Date of Board of Directors' meeting wherein the Annexture to the cost audit report were approved;	12/1/2014
10.	No. of Audit Committee meetings held by the company, and attended by the Cost Auditor during the financial year	Attended by the Cost Auditor-Nil



# 2 COST ACCOUNTING POLICY:

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down in the Electricity (Supply) Annual Accounting Rules 1985. The records maintained by the company are adequate to meet the requirements fo Cost Accounting (Record Rules) applicable to Electricity Industry. As per the cost register and categorization of assets with appropriate noting of date of commissioning of capital works. The practices followed in the industry and also in agreement with the applicable cost accounting standards issued by The Cost Accounting System adopted by the company for determination of the cost of distribution service is on (1)Briefly describe the cost accounting policy adopted by the Company keeping in view actual basis. The company does not keep separate set of books for Cost Records. The actual cost records are the requirements of the Companies (cost Accounting Records) Rules, 2011, the prepared based on financial accounting books and records. The company follows the Process Cost System for Companies (Cost Audit Report)Rules,2011, cost accounting standards and its adequacy preparation of Cost Statements and Records. The company is governed by the provisions of the Electricity Act 2003 read with the Rules and Regulations issued thereunder, which is in consonance with the provisions of Sec. 616 (c) of realization and margin of the product/activity groups under reference separately for [the Companies Act, 1956. Hence, the company has complied the accounts adopting the principles and policies as laid practice consistently followed by the company, the inventory valuation is at the standard rates determined by the company which is not in conformity of AS2 of ICAI of CAS4 of ICWAI. However the company is advised to maintain cost records kept by the company is in agreement with the generally accepted cost Accounting principles and estimating expenditure is also scrutinized for arriving at the realistic budget for the coming financial year. The budget is finalized for each accounting unit and the total budget is approved by the board of directors at head office and communicated with the budgeted expenditure to the concerned offices with a request to limit the actual expenditure to the budgeted expenditure. The actual expenditure w.r.t. budgeted expenditure are received from each accounting unit on a quarterly basis and scrutinized. Any digressions are examined and correct reasons are determined. However, if the reasons for digressions are genuine and necessitate additional/re-appropriation of budgets, such requests of the concerned accounting units will be considered as certified by the internal audit and cost. Depreciation on all assets is provided upto 90% of the original cost. Residual value of 10% is maintained in the Company has well-kept both Capital budgets and Revenue budgets. The basis and methodology adopted for recommended by zonal controllers/chief engineers. A budget section is functioning under Chief General Manager purchase price and prevailing market rates (published as 0 & M Schedule of Rates ). The difference in actual cost of material received and standard issue rate represents "Material cost Varience". At the end of the year debit balance Inventories are valued at standard rate, which is determined by corporation from time to time based on previous 200ks. The revised rate of Depreciation stated in Annexure - 1 as per notification by CERC vide Notification No-L-Depreciation is calculated anually based on straight-line method over the useful life of the asset under historical 7/145(160)/2008 - CERC dated 19th January 2009 has been adopted with effect from 01.04.2009. The Rates of in any, under "Material Cost Varience " is chared to Profit & Loss A/C and credit balance if any is transferred to depreciation are not in conformity with the rates prescribed in Schedule XIV of the companies Act , 1956. h) Treatment of abnormal and non-recurring costs including classification of other non-Not treated as element of cost and are reconciled with Financial Profits 本意 ou wor 0000 000 revenue called Revenue from Material Cost Variance" \*eV Institute of Cost Accountants of India. F&C) for this purpose NOT APPLICABLE NOT APPLICABLE Methodology for valuation of Inter-Unit/Inter Company and Related Party Normal Price product/activitygroup(s) under audit during the current financial year as compared to |NO CHANGES or otherwise to determine correctly the cost of production/operation, cost of sales, sales  $\mid$ (3) Observations of the Cost Auditor regarding adequacy or otherwise of the Budgetary i) In case the Company has adopted IFRS, variations (if any) in treatment of cost b) Accounting for material cost including packing materials, stores and spares etc., (2)Briefly specify the changes, if any, made in the cost accounting policy for the each product/activity group. The policy should cover, inter alia, the following areas: accounting arising out of adoption of IFRS in Financial Accounting. e) Accounting for by-products/joint-products, scraps, wastage etc. i) Other relevant cost accounting policy adopted by the Company a) Identification of cost centres/cost objects and cost drivers. employee cost, utilities and other relevant cost components. c) Accounting, allocation and absorption of overheads Control System, if any, followed by the company. d) Accounting for Depreciation/Amortization f) Basis for Inventory Valuation the previous financial year. transactions. cost items

# 3. PRODUCT GROUP DETAILS (for the company as a whole)

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Sr. No.	Name of each Product Group	Name of Products / Activities included in the Product Group	Net Sales (net of taxes, duties, etc.)	Covered under Cost Audit
			(Rs. In Lakhs)	(Yes / No)
A	Revenue from the Sale of Power			
	Revenue from the Sale of Power-LT	Power	157325.47	YES
· · · · · · · · · · · · · · · · · · ·	Revenue from the Sale of Power-HT	Power	71314.20	YES
	Withdrawal of Revenue Demand	Power	-216.17	YES
	Other Operating Revenues		1304.58	YES
	Sub-Total (A)		229728.08	
B	Services Groups			
С	Trading Activites			
D	Other Incomes		37673.41	
E	Total income as per Audited Annual Report (A+B+C+D)		267401.49	



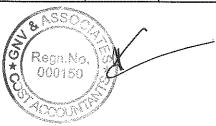
# 4. QUANTITATIVE INFORMATION (for each product group seperately)

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Name of the Products Covered in the Product Group: POWER	······		
Particulars	Unit	2013-14	2012-13
1. Available Capacity			
(a) Installed Capacity			
(b) Capacity enhanced during the year, if any			0.0000000000000000000000000000000000000
(c) Capacity available through leasing arrangements, if any			
(d) Capacity available through loan license / third parties			
(e) Total available Capacity(*)	MU	5,995.61	5,857.8
2. Actual Production			
(a) Self Transmission			
(b) Produced under leasing arrangements			
(c) Produced on loan license / by third parties on job work			
(d) Total Transmission Quantity	MU	5,995.61	5,857.8
3. Transmission as per Excise Records			
4. Capacity Utilization	%	85.27	84.9
5. Power Purchased for Trading			
(a) Domestic Purchase			
(b) Imports			
(c) Total Purchases			
6. Stock & Other Adjustments			
(a) Changes in Stock of Finished Goods			
(b) Self / Captive Consumption			
(c) Other Quantitative Adjustments, if any (Wastage etc.)	MU	883.28	882.9
(d) Total Adjustments	MU	883.28	882.9
7. Total Available Quantity for Sale	MU	5,112.33	4,974.9
8. Actual Sales			
(a) Sales	MU	5,112.33	4,974.9



# 5. ABRIDGED COST STATEMENT

	SI.	Particulars	Amt in L	akhs	Rate per	unit
	No.		2013-14	2012-13	2013-14	2012-13
	1	Power Purchase Cost	205191.16	196006.09	4.01	3.94
	2	Process Materials/Chemicals (Specify)				
	3	Utilities				
	4	Direct Employees Cost	28456.19	27094.39	0.56	0.54
789	5	Direct Expenses				
	6	Consumables Stores & Spares				
n Gertain.	7	Repairs & Maintenance	3562.49	2632.81	0.07	0.05
	8	Quality Control Expenses				
	9	Research & Development Expenses				
-	10	Technical Know-how Fee / Royalty, if any				
	11	Depreciation/Amortization	3676.94	5643.85	0.07	0.11
	12	Cost of Production	240886.78	231377.15	4.71	4.65
1657	13	(Increase)/Decrease in Stock of Finished Goods				
	14	Other Adjustments				
65.	15	Cost of Goods Sold	240886.78	231377.15	4.71	4.65
	16	Administration Overhead	3393.66	2797.61	0.07	0.06
	17	Selling & Distribution Overheads	115.41	82.28	0.00	0.00
	18	Interest & Financing Charges	20108.43	19205.58	0.39	0.39
	19	Cost of Sales	264504.28	253462.62	5.17	5.09
	20	Net Sales Realisation	229728.08	214378.98	4.49	4.31
VIET.	21	Margin [Profit/(Loss) as per Cost Accounts]	-34776.20	-39083.64	-0.68	-0.79



# 6. OPERATING RATIO ANALYSIS

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Sr. No.	Particulars	2013-14	2012-13
	Ratio of Operating Expenses to Cost of Sales	·!	
1	Power purchase Cost	77.58%	77.33%
2	Utilities Cost		····
3	Direct Employees Cost	10.76%	10.69%
4	Direct Expenses		
5	Consumables Stores & Spares		
6	Repairs & Maintenance Cost	1.35%	1.04%
7	Depreciation / Amortization Cost	1.39%	2.23%
8	Quality Control Expenses		**************************************
9	Other Expenses- Credits		
10	Stock Adjustments		
11	Administration Overheads	1.28%	1.10%
12	Selling & Distribution Overheads	0.04%	0.03%
13	Interest & Financing Charges	7.60%	7.58%
14	Total	100.00%	100.00%



# 7. PROFIT RECONCILIATION

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Rs. In Lakhs

Sr. No.	Particulars	2013-14	2012-13
1	Profit or Loss as per Cost Accounting Records	-34776.20	-39083.64
2	Add: Incomes not considered in cost accounts:	37673.41	16280.72
3	Less: Expenses not considred in cost accounts:	3758.48	4032.22
4	Add: Overvaluation of closing stock in financial accounts		
5	Add: Undervaluation of opening stock in financial accounts		
6	Less: Undervaluation of closing stock in financial accounts		
7	Less: Overvaluation of opening stock in financial accounts		
8	Others		
9	Profit Before Tax as per Financial Accounts	-861.27	-26835.14



#### 8. VALUE ADDITION AND DISTRIBUTION OF EARNINGS

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Rs. In Lakhs Sr. No. **Particulars** 2013-14 2012-13 Value Addition: 1 Gross Sales (excluding returns) 229728.08 214378.98 2 Less: Excise duty, etc. 3 **Net Sales** 229728.08 214378.98 5 Add/Less: Adjustment in Finished Stocks 6 Less: Cost of bought out inputs (a) Cost of Power Purchased 205191.16 196006.09 (b) Process Materials / Chemicals (c) Consumption of Stores & Spares (d) Utilities (e.g. power & fuel) 10830.04 (e) Others, if any 9544.92 Total Cost of bought out inputs 216021.20 205551.01 7 Value Added 13706.88 8827.97 8 Add: Income from any other sources 37673.41 16280.72 9 Earnings available for distribution 51380.29 25108.69 Distribution of Earnings to: 1 Employees as salaries & wages, retirement benefits, etc. 28456.19 27094.39 2 Company as retained funds- Depreciation 3676.94 5643.85 3 Interest 20108.43 19205.58 4 Profit Before Tax as per Finance -861.27 -26835.14 Total distribution of earnings 51380.29 25108.69



# 9. FINANCIAL POSITION AND RATIO ANALYSIS

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Sr. No.	Particulars	Units	2013-14	2012-13
A.	Financial Position			
1	Paid-up Capital	Rs. In Lakhs	32551.50	32551.50
2	Reserves & Surplus	Rs. In Lakhs	-13745.96	-15701.16
3	Long Term Borrowings	Rs. In Lakhs	36829.49	25531.52
4	(a) Gross Fixed Assets	Rs. In Lakhs	164472.92	136402.65
	(b) Net Fixed Assets	Rs. In Lakhs	110492.54	87532.57
	C) Capital Work-in-Progress	Rs. In Lakhs	22138.73	18684.83
5	(a) Total Current Assets	Rs. In Lakhs	269252.94	226526.77
	(b) Less: Current Liabilities & Provisions	Rs. In Lakhs	316572.38	263318.39
	(c) Net Current Assets	Rs. In Lakhs	-47319.44	-36791.62
6	Capital Employed	Rs. In Lakhs	85311.83	69425.78
7	Net Worth	Rs. In Lakhs	18805.54	16850.34
В.	Financial Performance			
1	Cost of Production	Rs. In Lakhs	240886.78	231377.15
2	Cost of Sales	Rs. In Lakhs	268262.76	257494.84
3	Net Sales	Rs. In Lakhs	229728.08	214378.98
4	Value Added	Rs. In Lakhs	13706.88	8827.97
5	Profit before Tax (PBT)- As per Finance	Rs. In Lakhs	-861.27	-26835.14
C.	Profitability Ratios			
1	PBT to Capital Employed	. %	-1.01	Negative
2	PBT to Net Worth	%	-4.58	Negative
3	PBT to Net Sales	%	-0.37	Negative
4	PBT to Value Added	%	-6.28	Negative
D.	Other Financial Ratios			
1	Debt-Equity Ratio	Ratio	1.96	1.52
2	Current Assets to Current Liabilities	Ratio	0.85	0.86
3	Value Added to Net Sales	%	5.97	4.12
E.	Working Capital Ratios			
1	Net Working Capital to Cost of Sales excl. depreciation	Months	-2.15	-1.75
2	Raw Materials Stock to Consumption			
3	Stores & Spares to Consumption	Months	42.14	28.59
4	Work-in-Progress Stock to Cost of Production			
5	Finished Goods Stock to Cost of Sales	-40000000000000000000000000000000000000		

Regn.No. 100 000150 000

10. RELATED PARTY TRANSACTIONS (for the company as a whole)

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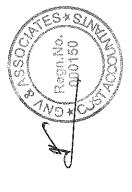
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Sl. no.	Names & Address of the Related Party	Nature of Name of the Transaction Product / (Sale, Quantity Service Group Purchase, etc.)	Nature of Transaction (Sale, Purchase, etc.)	Quantity	Transfer Amoun Normal Price t Price	Amoun t	Normal Price	Basis adopted to determined the Normal Price



# 11. RECONCILIATION OF INDIRECT TAXES (for the company as a whole)

Particulars	Assessable Value		Excise Duty incl Cess
<u>Total Clearances</u>			
Domestic			
Export			
Stock Transfers (Net)			
Others (Sale of Power and others)			
Total			
Duties/Taxes Payables			
Duties/Taxes Paids			
Cenvat/VAT Credit Utilities - Inputs		NOT A	PPLICABLE
Cenvat/VAT Credit Utilities - Capital Goods			
Cenvat/VAT Credit Utilities - Inputs Services			
Cenvat/VAT Credit Utilities - Others			
Total			
Paid through PLA/Cash			
Total Duties/Taxes Paid			
Duties/Taxes Recovered			
Difference between Duties/Taxes Paid and Recovered			
Interest/Penalty/Fines Paid			

# **AUTHENTICATION COVERS FROM ANNEXURE 1 TO 11**

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Regn.No. 000150

FOR GNV & ASSOCIATES COST ACCOUNTANTS FRN 000150

ROKRISHNA MURTHY

A. SHIVANNA FINANCIAL

B. BHAGYANAIK

D. KIRAN

PARTNER

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**MEMBERSHIP NO 7568** 

ADVISOR

DIRECTOR (T)

MANAGING DIRECTOR

# CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED

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# PERFORMANCE APPRAISAL REPORT 2013-14

M/s. GNV & ASSOCIATES
Cost Accountants
FRN 000150
No.8, First Floor,
4th Main Road,
(Next to Indian Bank), Chamarajpet,
Bangalore-560 018,
Karnataka State, India.
gnvassociates@yahoo.co.in

#### FORM-III

#### PERFORMANCE APPRAISAL REPORT

Name of the Company: M/s. Chamundeshwari Electricity Supply Corporation Limited.

Period of Report : 2013-14

# 1. Productivity/Efficiency Analysis

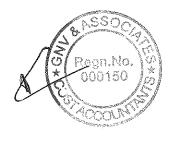
SI.No	Particulars	Units	2013-14	2012-13
1	Power Purchased	MU	6218.64	6149.75
2	Total energy available for Sale	MU	5995.61	5857.84
3	Transmission Loss	MU	223.03	291.91
4	Transmission Loss in %	%	3.59	4.75
5	Total Sales	MU	5112.33	4974.93
6	Distribution Loss	MU	883.28	882.91
7	Distribution Loss in %	%	14.73	15.07

During the year 2013-14, the total energy available for the sale has increased by 2.35% i.e., from 5857.84 MU to 5995.61 MU. As far as efficiency in operations are concerned, the transmission loss which was at 4.75% of the total power purchased has reduced to 3.59%, a reduction of 1.16%. Similarly the distribution loss which was at 15.07% has reduced to 14.73%, a reduction in 0.34%. The combined effect of reduction in transmission and distribution loss has yielded additional revenue of 415.59 lakhs.

# 2. Metered and Un-Metered Sales

SI.No	Particulars	Unit	2013-14	2012-13
1	Metered Sales	MU	2843.73	2792.49
2	Un metered sales	MU	2268.60	2182.44
3	Total Sales	MU	5112.33	4974.93
4	% of metered sales	%	55.62	56.13
5	% of unmetered sales	%	44.38	43.87

Out of the total sales of 5112.33 MU, the company has accounted 2843.73 MU as metered a sale which is 55.62% in 2013-14 as against 56.13% in 2012-13, a drop of 0.51%. As per KERC directions the company has to ensure all its sales are 100% metered. From figures it is noticed that there is a long gap to achieve this. Efforts should be made to increase the metered sales year after year by increasing the vigilance, educating the people and also installing the meters where ever required.



# 3. Key Cost & Contribution Analysis.

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(Rs. In Lakhs)

Particulars	2013-14 2012-13			
A WI CICCIAL S	Amount			
C 3 CD		%	Amount	%
Sale of Power	229728.08	100.00%	214378.98	100.00%
Total Income	229728.08	100.00%	214378.98	100.00%
Variable Cost				
Power purchased cost	205191.16	89.32%	196006.09	91.43%
Repairs & Maintenance	3562.49	1.55%	2632.81	1.23%
Direct wages & Salaries	28456.19	12.39%	27094.39	12.64%
Total Variable Cost	237209.84	103.26%	225733.30	105.30%
Contribution	(5.404.50)	D D CO.		
	(7,481.76)	-3.26%	(11,354.32)	-5.30%
Fixed Cost				
Admin Overheads	3393.66	1.48%	2797.61	1.30%
Selling Overheads	115.41	0.05%	82.28	0.04%
Finance Costs	20108.43	8.75%	19205.58	8.96%
Depreciation	3676.94	1.60%	5643.85	2.63%
Total Fixed Cost	27294.44	11.88%	27729.32	12.93%
D. C. / G.				
Profit / (Loss) as per Costing	(34,776.20)	-15.14%	(39,083.64)	-18.23%
Add: Non Cost Income	37673.41		16280.72	
Less: Non Cost Expense	3758.48		4032.22	
Profit/(Loss) as per P&L a/c for the year	-861.27		(26,835.14)	

During the year 2013-14, the revenue earned by sale of power has increased by 15349.10 Lakhs an increase of 7.16% over the previous year partially due to increases in average sales rate from 4.31 to 4.49 and also due to increase in number of units from 4974.93 MU to 5112.33 MU. The power purchase cost which was at 91.43% has reduced to 89.32%. The wages and salaries as a percentage to total sales has marginally reduced form 12.64% in 2012-13 to 12.39% in 2013-14. With the reduction in power purchase cost and wages & salaries the company was able to reduce its negative contribution gap from -5.30% to -3.26%. The total fixed cost as a percentage of a total sale value has marginally reduced from 12.93% in 2012-13 to 11.88% in 2013-14.

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The reduction in variable and fixed cost has helped the company to reduce the loss as per cost records from Rs. 39083.64 lakhs to Rs. 34776.20 lakhs and as a percentage to revenue from 18.23% in 2012-13 to 15.14% in 2013-14. The company has reported financial loss before tax of Rs. 861.27 lakhs as against a loss of 26835.14 lakhs in the previous year, a decrease of 96.79% over previous year.

# 4. Ratio Analysis

Particulars	In terms	2013-14	2012-13
Debt- Equity Ratio	Ratio	1.96	1.52
Current Asset to Current Liabilities	Ratio	0.85	0.86
Value Added to Net Sales	%	5.97	4.12

There is marginal increase in debt to equity ratio from 1.52 to 1.96. The current ratio almost remains constant in both the years. The value added to net sales has increased to 5.97% in 2013-14 from 4.12% in 2012-13, which is a welcome feature.

Date: 01/12/2014 Place: Bangalore

For GNV & ASSOCIATES, COST ACCOUNTANTS FRN 000150

Membership No. 7568

**Partner** 

Regn.No.

# CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED Cost Audit Report for period 01/04/2013 to 31/03/2014

# [100100] General information

Unless otherwise specified, all monetary values are in Lakhs of INR 01/04/2013 to 31/03/2014 General information [abstract] Corporate identity number or foreign company registration number U40109KA2004SGC035177 CHAMUNDESHWARI Name of company ELECTRICITY SUPPLY CORPORATION LIMITED NO.927, L.J.AVENUE Address of registered office or of principal place of business in India COMMERCIAL COMPLEX, NEW KANTHARAJ URS ROAD, SARASWATHIPURAM, MYSORE Karnataka INDIA 570016 of company L.J.AVENUE NO.927 COMMERCIAL COMPLEX, Address of corporate office of company KANTHARAJ URS ROAD, SARASWATHIPURAM, MYSORE Kamataka INDIA 570016 Email address of company kpclcs@gmail.com Current financial year [abstract] Date of start of reporting period 01/04/2013 Date of end of reporting period 31/03/2014 First previous financial year [abstract] Date of start of first previous financial year 01/04/2012 Date of end of first previous financial year 31/03/2013 Level of rounding used in cost statements Lakhs Reporting currency of entity INR Number of cost auditor(s) for reporting period 1 Date of board of directors' meeting in which annexure to cost audit 01/12/2014 report was approved Whether cost auditors report has been qualified or has any reservations No or contains adverse remarks Consolidated qualifications, reservations or adverse remarks of all cost NA auditors [text block] Textual information  $(\overline{1})$ Consolidated observations or suggestions of all cost auditors [text block] [See below] Whether company has related party transactions for sale or purchase of No goods or services



# Textual information (1)

# Consolidated observations or suggestions of all cost auditors [text block]

Observations and suggestions

A. Budgetary control system

Company has well-kept both Capital budgets and Revenue budgets. The basis and methodology adopted for estimating expenditure is also scrutinized for arriving at the realistic budget for the coming financial year. The budget is finalized for each accounting unit and the total budget is approved by the board of directors at head office and communicated with the budgeted expenditure to the concerned offices with a request to limit the actual expenditure to the budgeted expenditure. The actual expenditure w.r.t. budgeted expenditure are received from each accounting unit on a quarterly basis and scrutinized. Any digressions are examined and correct reasons are determined. However, if the reasons for digressions are genuine and necessitate additional/re-appropriation of budgets, such requests of the concerned accounting units will be considered as certified by the internal audit and recommended by zonal controllers/chief engineers. A budget section is functioning under Chief General Manager (F&C) for this purpose.

B. Export Commitments

There are no export commitments.

C. Internal Audit Report

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The company is having its own internal audit wing working directly under the control of managing director headed by the general manager (Internal Audit). The internal audits are conducted to ensure adherence to all applicable laws. The audit is also undertaking special investigation of fraud, mis-appropriation of Companys money and materials. The Company has proper and adequate system of internal controls commensurate with the size and nature of its operations to provide assurance that all established policies and procedures are being followed.



# [100300] Cost audit report (Form-II)

Details of cost auditor [table]

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General details of cost auditor [axis]	, all monetary values are in Lakhs of INR
execution of cost and for a second of the cost and for a second of the cost and the	
	01/04/2013 to
	31/03/2014
Details of cost auditors [abstract]	
Whether cost auditor is lead auditor	Yes
Category of cost auditor	Firm
Firm's registration number	000150
Name of cost auditor or cost auditors firm	GNV & Associates
Permanent account number of cost auditor or cost auditors firm	AAHFG4404D
Address of cost auditor or cost auditors firm	No.8, First Floor, 4th Main Road, (Next to Indian Bank) Chamarajpet, Bangalore-560 018 Karnataka State, India.
Email id of cost auditor or cost auditors firm	gnvassociates@gmail.com
Membership number of member signing report	7568
Name of member signing report	M R Krishna Murthy
Cost audit order date	04/02/2008
Cost audit order number	52/63/CAB/2008
Name of product or industry	Electricity
SRN number of form 23C	\$21396916
Number of audit committee meeting attended by cost auditor during year	0
Date of signing cost audit report and annexure by cost auditor	01/12/2014
Place of signing cost audit report and annexure by cost auditor	Bangalore
Disclosure of cost auditors qualifications or adverse remarks in cost auditors report [abstract]	
Disclosure relating to availability of information and explanation for purpose of cost audit [tex	We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary to the purpose of this audit;
Disclosure relating to maintenance of cost records as per applicable cost accounting records rublockl	es [text Textual information (2
Disclosure relating to availability of cost records of branches not visited [text block]	In our opinion proper eturns adequate for the purpose of our Cost Audi have been received from the branches not visited by us;
Disclosure regarding availability of information as per companies act 1956 [text block]	In our opinion and to the best of our information the said books and record give the information required by the Companies Act, 1956 in the manner so required;
Disclosure regarding conformity of books and records with Cost Accounting Standards and Gablock]	CAP [text Textual information (3] [See below]
Disclosure relating to adequacy of internal audit of cost records [text block]	In our, opinion, company has adequate system of internal audit of cos records which to our opinion is commensurate to its nature and size of its business.
Disclosure relating to availability of audited and certified cost statements and schedules for each unit and each product or activity [text block]	Textual information (4) [See below]



CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED Cost Audit Report for period 01/04/2013 to 31/03/2014

	<u> </u>
Disclosure relating to submission of performance appraisal report [text block]	As required under the provisions of The Companies (Cost Audit Report) Rules, 2011, we have furnished Performance Appraisal Report, to the company, on the prescribed form
Cost auditors observations or suggestions [text block]	Textual information (5) [See below]

# Textual information (2)

# Disclosure relating to maintenance of cost records as per applicable cost accounting records rules [text block]

In our opinion, proper cost accounting records, as prescribed under clause (d) of sub-section (1) of section 209 of the Companies Act, 1956, have been maintained by the company so as to give a true and fair view of the cost of production, cost of sales and margin of the product under reference.

# Textual information (3)

# Disclosure regarding conformity of books and records with Cost Accounting Standards and GACAP [text block]

In our opinion, the said books are in conformity with the Cost Accounting Standards issued by The Institute of Cost Accountants of India; to the extent these are found to be relevant.

# Textual information (4)

# Disclosure relating to availability of audited and certified cost statements and schedules for each unit and each product or activity [text block]

Detailed cost statements and schedules thereto in respect of the product or activity under reference as specified in Cost Accounting Record (\*\*Electricity) Rules 2011 duly audited and certified by us are kept in the company.



# Textual information (5)

# Cost auditors observations or suggestions [text block]

Observations and suggestions

A. Budgetary control system

Company has well-kept both Capital budgets and Revenue budgets. The basis and methodology adopted for estimating expenditure is also scrutinized for arriving at the realistic budget for the coming financial year. The budget is finalized for each accounting unit and the total budget is approved by the board of directors at head office and communicated with the budgeted expenditure to the concerned offices with a request to limit the actual expenditure to the budgeted expenditure. The actual expenditure w.r.t. budgeted expenditure are received from each accounting unit on a quarterly basis and scrutinized. Any digressions are examined and correct reasons are determined. However, if the reasons for digressions are genuine and necessitate additional/re-appropriation of budgets, such requests of the concerned accounting units will be considered as certified by the internal audit and recommended by zonal controllers/chief engineers. A budget section is functioning under Chief General Manager (F&C) for this purpose.

B. Export Commitments

There are no export commitments.

C. Internal Audit Report

The company is having its own internal audit wing working directly under the control of managing director headed by the general manager (Internal Audit). The internal audits are conducted to ensure adherence to all applicable laws. The audit is also undertaking special investigation of fraud, mis-appropriation of Companys money and materials. The Company has proper and adequate system of internal controls commensurate with the size and nature of its operations to provide assurance that all established policies and procedures are being followed.



#### [100310] Cost accounting policy

Unless otherwise specified, all monetary values are in Lakhs of INR 01/04/2013 31/03/2014 Cost accounting policy [abstract] Textual information Cost accounting policy [text block] [See below Disclosure regarding identification of cost centres, cost objects and Textual information (7) cost drivers [text block] [See below Disclosure regarding accounting for material cost including Textual information (8) packing materials, stores and spares, employee cost, [See below] utilities and other relevant cost components [text block] Disclosure regarding accounting, allocation and absorption of overheads Textual information (9) [text block] [See below] Disclosure regarding accounting for depreciation or amortization [text Textual information (10)[See below] Disclosure regarding accounting for by products, joint products and applicable scraps or wastage [text block] Textual information (11)Disclosure regarding basis of inventory valuation [text block] [See below] Disclosure regarding valuation of inter unit or inter company and Normal Price related party transaction [text block] Not treated element Disclosure regarding treatment of abnormal and non-recurring costs of cost and are reconciled with including classification of non-cost items [text block] Financial Profits Disclosure regarding other relevant cost accounting policy [text block] Disclosure regarding changes in cost accounting policy during reporting No changes period [text block] Textual information (12)Disclosure regarding adequacy of budgetary control system [text block] [See below]

# Textual information (6)

Cost accounting policy [text block]

The Cost Accounting System adopted by the company for determination of the cost of distribution service is on actual basis. The company does not keep separate set of books for Cost Records. The actual cost records are prepared based on financial accounting books and records. The company follows the Process Cost System for preparation of Cost Statements and Records. The company is governed by the provisions of the Electricity Act 2003 read with the Rules and Regulations issued thereunder, which is in consonance with the provisions of Sec. 616 (c) of the Companies Act, 1956. Hence, the company has complied the accounts adopting the principles and policies as laid down in the Electricity (Supply) Annual Accounting Rules 1985. The records maintained by the company are adequate to meet the requirements fo Cost Accounting (Record Rules) applicable to Electricity Industry. As per the practice consistently followed by the company, the inventory valuation is at the standard rates determined by the company which is not in conformity of AS2 of ICAI of CAS4 of ICWAI. However the company is advised to maintain cost register and categorization of assets with appropriate noting of date of commissioning of capital works. The cost records kept by the company is in agreement with the generally accepted cost Accounting principles and practices followed in the industry and also in agreement with the applicable cost accounting standards issued by Institute of Cost Accountants of India.



# Textual information (7)

Disclosure regarding identification of cost centres, cost objects and cost drivers [text block]

The Cost Accounting System adopted by the company for determination of the cost of distribution service is on actual basis. The company does not keep separate set of books for Cost Records. The actual cost records are prepared based on financial accounting books and records. The company follows the Process Cost System for preparation of Cost Statements and Records. The company is governed by the provisions of the Electricity Act 2003 read with the Rules and Regulations issued thereunder, which is in consonance with the provisions of Sec. 616 (c) of the Companies Act, 1956. Hence, the company has complied the accounts adopting the principles and policies as laid down in the Electricity (Supply) Annual Accounting Rules 1985. The records maintained by the company are adequate to meet the requirements fo Cost Accounting (Record Rules) applicable to Electricity Industry. As per the practice consistently followed by the company, the inventory valuation is at the standard rates determined by the company which is not in conformity of AS2 of ICA1 of CAS4 of ICWAI. However the company is advised to maintain cost register and categorization of assets with appropriate noting of date of commissioning of capital works. The cost records kept by the company is in agreement with the generally accepted cost Accounting principles and practices followed in the industry and also in agreement with the applicable cost accounting standards issued by Institute of Cost Accountants of India.

# Textual information (8)

Disclosure regarding accounting for material cost including packing materials, stores and spares, employee cost, utilities and other relevant cost components [text block]

The Cost Accounting System adopted by the company for determination of the cost of distribution service is on actual basis. The company does not keep separate set of books for Cost Records. The actual cost records are prepared based on financial accounting books and records. The company follows the Process Cost System for preparation of Cost Statements and Records. The company is governed by the provisions of the Electricity Act 2003 read with the Rules and Regulations issued thereunder, which is in consonance with the provisions of Sec. 616 (c) of the Companies Act, 1956. Hence, the company has complied the accounts adopting the principles and policies as laid down in the Electricity (Supply) Annual Accounting Rules 1985. The records maintained by the company are adequate to meet the requirements fo Cost Accounting (Record Rules) applicable to Electricity Industry. As per the practice consistently followed by the company, the inventory valuation is at the standard rates determined by the company which is not in conformity of AS2 of ICAI of CAS4 of ICWAL However the company is advised to maintain cost register and categorization of assets with appropriate noting of date of commissioning of capital works. The cost records kept by the company is in agreement with the generally accepted cost Accounting principles and practices followed in the industry and also in agreement with the applicable cost accounting standards issued by Institute of Cost Accountants of India.

# Textual information (9)

Disclosure regarding accounting, allocation and absorption of overheads [text block]

The Cost Accounting System adopted by the company for determination of the cost of distribution service is on actual basis. The company does not keep separate set of books for Cost Records. The actual cost records are prepared based on financial accounting books and records. The company follows the Process Cost System for preparation of Cost Statements and Records. The company is governed by the provisions of the Electricity Act 2003 read with the Rules and Regulations issued thereunder, which is in consonance with the provisions of Sec. 616 (c) of the Companies Act, 1956. Hence, the company has complied the accounts adopting the principles and policies as laid down in the Electricity (Supply) Annual Accounting Rules 1985. The records maintained by the company are adequate to meet the requirements fo Cost Accounting (Record Rules) applicable to Electricity Industry. As per the practice consistently followed by the company, the inventory valuation is at the standard rates determined by the company which is not in conformity of AS2 of ICAI of CAS4 of ICWAI. However the company is advised to maintain cost register and categorization of assets with appropriate noting of date of commissioning of capital works. The cost records kept by the company is in agreement with the generally accepted cost Accounting principles and practices followed in the industry and also in agreement with the applicable cost accounting standards issued by Institute of Cost Accountants of India.

# Textual information (10)

Disclosure regarding accounting for depreciation or amortization [text block]

Depreciation is calculated anually based on straight-line method over the useful life of the asset under historical cost. Depreciation on all assets is provided upto 90% of the original cost. Residual value of 10% is maintained in the books. The revised rate of Depreciation stated in Annexure - 1 as per notification by CERC vide Notification No-L-7/145(160)/2008 - CERC dated 19th January 2009 has been adopted with effect from 01.04.2009. The Rates of depreciation are not in conformity with the rates prescribed in Schedule XIV of the companies Act, 1956.



# Textual information (11)

Disclosure regarding basis of inventory valuation [text block]

Inventories are valued at standard rate, which is determined by corporation from time to time based on previous purchase price and prevailing market rates (published as O & M Schedule of Rates ). The difference in actual cost of material received and standard issue rate represents "Material cost Varience". At the end of the year debit balance in any, under "Material Cost Varience" is chared to Profit & Loss A/C and credit balance if any is transferred to revenue called Revenue from Material Cost Variance"

# Textual information (12)

Disclosure regarding adequacy of budgetary control system [text block]

Company has well-kept both Capital budgets and Revenue budgets. The basis and methodology adopted for estimating expenditure is also scrutinized for arriving at the realistic budget for the coming financial year. The budget is finalized for each accounting unit and the total budget is approved by the board of directors at head office and communicated with the budgeted expenditure to the concerned offices with a request to limit the actual expenditure to the budgeted expenditure. The actual expenditure w.r.t. budgeted expenditure are received from each accounting unit on a quarterly basis and scrutinized. Any digressions are examined and correct reasons are determined. However, if the reasons for digressions are genuine and necessitate additional/re-appropriation of budgets, such requests of the concerned accounting units will be considered as certified by the internal audit and recommended by zonal controllers/chief engineers. A budget section is functioning under Chief General Manager (F&C) for this purpose

# [100320] Product or activity group

Product or activity group [table]

TARIGETINITERINING I TETRITERINI INTERNATIONAL PROPERTIES PERSONAL PROPERTIES POR PROPERTIES PROPERTIES POR PE

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Unless otherwise specif	fied, all monetary values are in L	akhs of INR
Identification of product or activity group [axis]	Producti	Product2
	01/04/2013 to 31/03/2014	01/04/2013 to 31/03/2014
Product or activity group [abstract]		
Details of product or activity group [abstract]		
Whether previous year figures are reported	Yes	No
Details for not reporting previous year figures [text block]		Other operating revenues
General information of product or activity group [abstract]		
Name of product or activity group		Transmission or distribution of electricity
Product or activity group code	5406	5406
Four digit CETA chapter headings included in product or activity group	0	0
Net operational revenue of product or activity group	2,28,423.5	1,304.58
Whether product or activity group covered under cost audit	Yes	No

Unless otherwise specified, all monetary values are in Lakhs of INR

01/04/2013
to
31/03/2014

Net operational revenue of product or activity group
Other incomes of company
Total revenue as per financial accounts



# [100330] Quantitative information of product or activity group

Product or activity group [table]

Unless otherwise specified, all r	nonetary values are in I	akhs of INR
Identification of product or activity group [axis]	Producti	
	01/04/2013 to 31/03/2014	01/04/2012 to 31/03/2013
Quantitative information of product or activity group [abstract]		
Name of product or activity group		Transmission or distribution of electricity
Product or activity group code	5406	5406
Unit of measurement for product or activity group	MU	MU
Available capacity of product or activity group [abstract]		
Installed capacity on start of reporting period	5,995.61	5,857.84
Available capacity of product or activity group	5,995.61	5,857.84
Actual production of product or activity group [abstract]		**************************************
Self manufactured quantity	5,112.33	4,974.93
Actual production quantity	5,112.33	
Production as per excise records	5,112.33	
In house capacity utilization (%)	85.2678877%	
Available quantity for sale of product or activity group	5,112,33	4 974 93
Actual sales of product or activity group [abstract]		Line in heavy to be 1000000 and a specify to
Domestic sales of manufactured products	5,112.33	4,974.93
Total sales of product or activity group	5,112,33	



# [100340] Abridged cost statement of product or activity group

Product or activity group [table]

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Unless otherwise specified, all mor	netary values are in	برب. Lakhs of INR
Identification of product or activity group faxis		oducti
	01/04/2013	01/04/2012
	to	to
Abridged cost statement of product or activity group [abstract]	31/03/2014	31/03/2013
reviewed cost states new or product of activity group [abstract]	Transmission o	r Transmission o
Name of product or activity group	distribution o	distribution o
Product or activity group code	electricity	electricity
Quantitative details of product or activity group [abstract]	5406	5406
Unit of measurement for product or activity group	MU	
Actual production quantity		MU
Sales of product or activity group	5,112.33	<u> </u>
Cost details of product or activity group [abstract]	5,112.3	4,974.9
Cost of materials consumed	2.05.101.14	1.04.004.0
Cost of direct employees	2,05,191.16 28,456.19	
Cost of repairs and maintenance		
Cost of depreciation or amortization	3,562.49	
Total of inputs and conversion cost	2,40,886.78	
Credits for recoveries	2,40,000,70	2,31,377.1
Cost of primary packing	1 (	) 
Cost of production or operations	2,40,886.78	
Total cost of production and purchases	2,40,886.78	1 7
Cost of production or operations of goods or services sold	2,40,886.78	-,,
Cost of administrative overheads	3,393,66	·
Cost of selling and distribution overheads	3,393,00	
Cost of interest and financing charges	20,108.43	
Cost of sales of product or activity group	2,64,504.28	3202.0
Net sales realization of product or activity group	2,29,728.08	
Amount of margin as per cost accounts		39,083.6
Cost per unit details of product or activity group [abstract]	STATE OF THE PARTY	7,000.0
Cost per unit of materials consumed	4.01	3.9
Cost per unit of direct employees	0,56	ļ
Cost per unit of repairs and maintenance	0.07	
Cost per unit of depreciation or amortization	0.07	
Cost per unit of total inputs and conversion cost	4.71	
Cost per unit of credits for recoveries	7.77	
Cost per unit of primary packing		
Cost per unit of production or operations	4.71	
Cost per unit of production and purchases	4.71	
Cost per unit of stock and other adjustments	1.7	
Per unit cost of production or operations of goods or services sold	4.71	
Cost per unit of administrative overheads	0.07	
Cost per unit of selling and distribution overheads	0.07	
Cost per unit of interest and financing charges	0.39	
Per unit cost of sales of product or activity group	5.17	0.5
Per unit net sales realization of product or activity group	4.49	
Per unit margin as per cost accounts of product or activity group	0.68	



# [100340a] Abridged cost statement-Details of material consumed

# Details of material consumed of product group [table]

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Unless otherwise specified, a	ill monetary values are in l	Lakhs of INR
Identification of product or activity group [axis]	Pro	oductl
Details of material consumed of product group [axis]	Material cons	umed 1 [member]
	01/04/2013 to 31/03/2014	01/04/2012 to 31/03/2013
Abridged cost statement of product or activity group [abstract]		
Name of product or activity group		r Transmission or f distribution of electricity
Product or activity group code	5406	5406
Details of materials consumed of product group [abstract]		
Description of material	Raw Material	Raw Material
Nature of material consumed	Indigenous purchased	Indigenous purchased
Cost of materials consumed	2.05.191.16	1 96 006 09

# [100350] Operating ratio analysis of product or activity group

# Product or activity group [table]

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Unless otherwise specified, all mo	metary values are in I	akhs of INR
Identification of product or activity group [axis]	Product	
	01/04/2013	01/04/2012
	to	to
Operating ratio analysis of product or activity grove [al. turnel]	31/03/2014	31/03/2013
Operating ratio analysis of product or activity group [abstract]		
Name of product or activity group		Transmission or distribution of electricity
Product or activity group code	5406	5406
Ratio of materials including process materials cost (%)	77.60%	77.30%
Ratio of utilities cost (%)	0.00%	0.00%
Ratio of direct employees cost (%)	10,80%	10,70%
Ratio of direct expenses (%)	0.00%	0.00%
Ratio of stores and spares consumed (%)	0.00%	0.00%
Ratio of repairs and maintenance cost (%)	1.30%	1.00%
Ratio of depreciation and amortization cost (%)	1.40%	2.20%
Ratio of industry specific operating cost (%)	0.00%	0.00%
Ratio of Packing cost (%)	0.00%	0.00%
Ratio of other expenses (%)	0.00%	0,00%
Ratio of stock adjustments (%)	0.00%	0.00%
Ratio of production overheads (%)	0.00%	0.00%
Ratio of finished goods purchased (%)	0.00%	
Ratio of administrative overheads (%)	1.30%	
Ratio of selling and distribution overheads (%)	0.00%	
Ratio of Interest and financing charges (%)	7.60%	7.60%
Ratio of total operating expenses (%)	100.00%	



# [100360] Profit reconciliation

Unless other	Unless otherwise specified, all monetary values are in Lakhs of INR	
	01/04/2013 to 31/03/2014	01/04/2012 to 31/03/2013
Profit reconciliation of company as whole [abstract]		
Profit (loss) as per cost accounts [abstract]		
Profit (loss) for audited product or activity groups	-34,776.2	-39,083,64
Profit (loss) for unaudited product or activity groups	o	0
Amount of incomes not considered in cost accounts	37,673.41	16,280,72
Amount of expenses not considered in cost accounts	3,758.48	4,032.22
Profit (loss) as per financial accounts	-861.27	-26,835,14

# [100360a] Profit reconciliation-Details of incomes not considered

#### Details of incomes not considered in cost accounts [table]

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Unless otherwise specified, all mon	ctary values are in I	Lakhs of INR
Details of incomes not considered in cost accounts [axis]	IncomesNo	tConsidered1
	01/04/2013	01/04/2012
	to	to
	31/03/2014	31/03/2013
Profit reconciliation of company as whole [abstract]		
Name of incomes not considered in cost accounts	Non cost income	Non cost income
Amount of incomes not considered in cost accounts	37,673.41	16,280,72

# [100360b] Profit reconciliation-Details of expenses not considered

# Details of expenses not considered in cost accounts [table]

Unless otherwise specified, all mone	tary values are in I	akhs of INR
Details of expenses not considered in cost accounts [axis]	ExpensesNo	rConsidered1
	01/04/2013	01/04/2012
	to	to
	31/03/2014	31/03/2013
Profit reconciliation of company as whole [abstract]		
Name of expenses not considered in cost accounts	Non cost expenses	Non cost expenses
Amount of expenses not considered in cost accounts	3,758.48	4,032.22



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# [100370] Value addition and distribution of earnings

Unless otherwise specified, all monetary values are in Lakhs of INR		
	01/04/2013 to	01/04/2012 to
Value addition and distribution of earnings (company as whole) [abstract]	31/03/2014	31/03/2013
Earnings available for distribution [abstract]		·
Gross revenue from operations of company	2,29,728.08	2,14,378.98
Net revenue from operations of company for value addition	2,29,728.08	2,14,378.98
Cost of bought out inputs of company [abstract]		
Cost of materials consumed of company	2,05,191.16	1,96,006.09
Cost of other bought out inputs of company	10,830.04	9,544.92
Total cost of bought out inputs of company	2,16,021.2	2,05,551.01
Value added of company	13,706.88	8,827.97
Other incomes of company	37,673.41	16,280.72
Earnings available for distribution	51,380 29	25,108.69
Distribution of earnings [abstract]		
To employees as salaries, wages, retirement benefits and others	28,456.19	27,094.39
Funds retained by company	3,676.94	5,643.85
Other distribution of earnings	19,247.16	-7,629.55
Total distribution of earnings	51,380,29	25,108,69



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# [100400] Financial position and ratio analysis

Unless otherwise speci	fied, all monetary values are in Lakl	
	01/04/2013	01/04/2012 to 31/03/2013
	to 31/03/2014	
Financial position and ratio analysis (company as whole) [abstract]	31/03/2014	31/03/2013
Financial position of company [abstract]		
Share capital	32,551,5	32,551.5
Reserves and surplus	-13,745,96	-15,701.10
Long-term borrowings	36,829,49	25,531.5
Fixed assets [abstract]	30,629.49	23,331.3.
Gross tangible assets	1,64,472.92	1,36,402.6
Net tangible assets	1,32,631.27	1,06,217,4
Current assets [abstract]	1,32,031.27	1,00,217,4
Current assets excluding current investments	2,69,252.94	2,26,526,7
Current liabilities excluding short term borrowings	3,16,572,38	2,63,318.3
Net current assets	47,319,44	-36,791.6
Capital employed	85,311.83	69,425.7
Net worth	18,805.54	16,850.3
Financial performance of company [abstract]	10,000,01	10,050.5
Cost of production of company	2,40,886.78	2,31,377.15
Cost of sales of company	2,68,262,76	2,57,494.84
Value added of company	13,706.88	8,827.9
Net revenue from operations of company	2,29,728,08	2,14,378,9
Profit before tax	-861.27	-26,835,14
Profitability ratios of company [abstract]		20,000;;
Profit before tax to capital employed (%)	-1.00%	-38,70%
Profit before tax to net worth (%)	-4.60%	-159,30%
Profit before tax to net revenue from operations of company (%)	-0.40%	-12.50%
Profit before tax to value added of company (%)	-6,30%	-304.00%
Other financial ratios of company [abstract]		
Debt equity ratio (%)	195.80%	151.50%
Current assets to current liabilities (%)	85.10%	86.00%
Value added to net revenue from operations of company (%)	6.00%	4.10%
Working capital ratios of company [abstract]		
Net working capital to cost of sales excluding depreciation of company (in months)	-2.15	-1.7:
Stores and spares stock to consumption of company (in months)	42.14	28,59



# [100420] Reconciliation of indirect taxes

# Types of indirect taxes of company [table]

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Unless otherwise specified, all monetary values are in Lakhs of INR	
Types of indirect taxes of company [axis]	Excise duty imember]
	01/04/2013
	to
Reconciliation of indirect taxes [abstract]	31/03/2014
Duties taxes payable of company [abstract]	
Excise duty payable of company [abstract]	
Excise duty payable for domestic clearances	0
Total excise duty payable by company	0
Total duties taxes payable by company	
Duties taxes paid by company [abstract]	
Indirect taxes paid through PLA or cash	0
Duties taxes paid by company	0
Duties taxes recovered by company	0
Difference between duties taxes paid and recovered	HERTHERES
Interest penalty fines paid by company	0

